



MAHANADI COALFIELDS LIMITED
CORPORATE IDENTITY NUMBER: U10102OR1992GOI003038

REGISTERED AND CORPORATE OFFICE	CONTACT PERSON	TELEPHONE AND E-MAIL	WEBSITE
Jagruati Vihar, Burla, Sambalpur 768020, Odisha, India	Soubhagya Parida <i>Company Secretary and Compliance Officer</i>	Tel: +91 (0663) 254 2977 Email: cs.mcl@coalindia.in	www.mahanadi coal.in

OUR PROMOTERS: PRESIDENT OF INDIA, ACTING THROUGH THE MINISTRY OF COAL, GOVERNMENT OF INDIA AND COAL INDIA LIMITED

DETAILS OF THE OFFER TO THE PUBLIC

TYPE OF OFFER	FRESH ISSUE SIZE	OFFER FOR SALE SIZE	TOTAL OFFER SIZE	ELIGIBILITY AND RESERVATION
Offer for Sale	Not applicable	Up to 661,836,300 Equity Shares of face value of ₹ 2 each aggregating up to ₹ [●] million	Up to 661,836,300 Equity Shares of face value of ₹ 2 each aggregating up to ₹ [●] million	The Offer is being made pursuant to Regulation 6(1) of the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended (“SEBI ICDR Regulations”). For further details, see “Other Regulatory and Statutory Disclosures – Eligibility for the Offer” on page 540 of the Draft Red Herring Prospectus. For details of share reservation among Qualified Institutional Buyers (“QIBs”), Non-Institutional Bidders (“NIBs”), Retail Individual Bidders (“RIBs”), Eligible Employees and Eligible Shareholders, see “Offer Structure” beginning on page 564 of the Draft Red Herring Prospectus.

DETAILS OF THE SELLING SHAREHOLDER, OFFER FOR SALE AND WEIGHTED AVERAGE COST OF ACQUISITION PER EQUITY SHARE

NAME OF THE SELLING SHAREHOLDER	TYPE	MAXIMUM NUMBER OF OFFERED SHARES	WACA (IN ₹ PER EQUITY SHARE) [#]
Coal India Limited	Promoter Selling Shareholder	Up to 661,836,300 Equity Shares of face value of ₹ 2 each aggregating up to ₹ [●] million	0.26 [^]

[#] As certified by our Statutory Auditors, M/s Kadmawala & Co., with firm registration number 323212E, pursuant to their certificate dated August 31, 2026.

[^] As adjusted for Split of Equity Shares.

RISKS IN RELATION TO THE FIRST ISSUE

This being the first public issue of our Company, there has been no formal market for the Equity Shares of our Company. The face value of our Equity Shares is ₹ 2 each. The Floor Price, Cap Price and the Offer Price (as determined by our Company, in consultation with the BRLMs on the basis of the assessment of market demand for the Equity Shares by way of the Book Building Process and in accordance with SEBI ICDR Regulations, and as stated in “Basis for Offer Price” beginning on page 108 of the Draft Red Herring Prospectus) should not be taken to be indicative of the market price of the Equity Shares after the Equity Shares are listed. No assurance can be given regarding an active and/or sustained trading in the Equity Shares or regarding the price at which the Equity Shares will be traded after listing.

GENERAL RISK

Investments in equity and equity-related securities involve a degree of risk and investors should not invest any funds in the Offer unless they can afford to take the risk of losing their entire investment. Investors are advised to read the risk factors carefully before taking an investment decision in the Offer. For taking an investment decision, investors must rely on their own examination of our Company and the Offer including the risks involved. The Equity Shares in the Offer have not been recommended or approved by the Securities and Exchange Board of India (“SEBI”), nor does the SEBI guarantee the accuracy or adequacy of the contents of the Draft Red Herring Prospectus. Specific attention of the Bidders is invited to “Risk Factors” beginning on page 20 of the Draft Red Herring Prospectus.

ISSUER’S AND SELLING SHAREHOLDER’S ABSOLUTE RESPONSIBILITY

Our Company, having made all reasonable inquiries, accepts responsibility for and confirms that the Draft Red Herring Prospectus contains all information with regard to our Company and the Offer, which is material in the context of the Offer, that the information contained in the Draft Red Herring Prospectus is true and correct in all material aspects and is not misleading in any material respect, that the opinions and intentions expressed herein are honestly held and that there are no other facts, the omission or inclusion of which makes the Draft Red Herring Prospectus as a whole or any of such information or the expression of any such opinions or intentions, misleading in any material respect. Further, the Promoter Selling Shareholder, accepts responsibility for and confirms only the statements specifically made or confirmed by such Promoter Selling Shareholder in the Draft Red Herring Prospectus solely in relation to such Promoter Selling Shareholder and the Offered Shares and assumes responsibility that such statements are true and correct in all material respects and are not misleading in any material aspect.

LISTING

The Equity Shares offered through the Red Herring Prospectus are proposed to be listed on the Stock Exchanges being BSE Limited (“BSE”) and National Stock Exchange of India Limited (“NSE”, and together with BSE, the “Stock Exchanges”). For the purposes of the Offer, [●] is the Designated Stock Exchange.

BOOK RUNNING LEAD MANAGERS

NAME OF THE BOOK RUNNING LEAD MANAGER AND LOGO	CONTACT PERSON(S)	TELEPHONE AND E-MAIL
 SBICAPS Complete Investment Banking Solutions	SBI Capital Markets Limited	Aradhy Rajyaguru/Raghavendra Bhat Tel: +91 22 4006 9807 E-mail: mcl.ipo@sbicaps.com
 AXIS CAPITAL	Axis Capital Limited	Pavan Naik Tel: +91 22 4325 2183 E-mail: mcl.ipo@axiscap.in
 BOBCAPS TRUST INNOVATION EXCELLENCE	BOB Capital Markets Limited	Nivedika Chavan Tel: +91 22 61389353 E-mail: mcl.ipo@bobcaps.in
 IDBI capital	IDBI Capital Markets & Securities Limited	Indrajit Bhagat/Chinmay Gosavi Tel: +91 22 40691953 Email: mcl.ipo@idbicapital.com
 IIFL CAPITAL	IIFL Capital Service Limited (formerly known as IIFL Securities Limited)	Jesica Thakkar/Pawan Kumar Jain Tel: +91 (22) 4646 4728 E-mail: mcl.ipo@iiflcap.com

DETAILS OF REGISTRAR TO THE OFFER

NAME AND LOGO OF REGISTRAR	CONTACT PERSON	TELEPHONE AND E-MAIL
 KFINTECH EXPERIENCE TRANSFORMATION	KFin Technologies Limited	M. Murali Krishna Tel: +91 4067162222/1800 309 4001 E-mail: mahanadi.ipo@kfintech.com

BID/OFFER PERIOD

ANCHOR INVESTOR BIDDING DATE ⁽¹⁾	[●]	BID/OFFER OPENS ON ⁽¹⁾	[●]	BID/OFFER CLOSES ON ⁽²⁾⁽³⁾	[●]
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⁽¹⁾ Our Company, in consultation with the BRLMs, may consider participation by Anchor Investors, in accordance with the SEBI ICDR Regulations. The Anchor Investor Bidding Date shall be one Working Day prior to the Bid/Offer Opening Date.

⁽²⁾ Our Company, in consultation with the BRLMs, may consider closing the Bid/Offer Period for QIBs one Working Day prior to the Bid/Offer Closing Date, in accordance with the SEBI ICDR Regulations.

⁽³⁾ UPI mandate end time and date shall be at 5:00 pm on the Bid/Offer Closing Date.

IN THE NATURE OF DRAFT ABRIDGED PROSPECTUS - MEMORANDUM CONTAINING SALIENT FEATURES OF THE DRAFT RED HERRING PROSPECTUS



Please scan this QR code to view the Draft Red Herring Prospectus and this Draft Abridged Prospectus

The following is a general summary of certain disclosures in the Draft Red Herring Prospectus and the terms of the Offer and is not exhaustive, nor does it purport to contain a summary of all the disclosures in the Draft Red Herring Prospectus or all details relevant to prospective investors. This summary should be read in conjunction with, and is qualified in its entirety by, more detailed information appearing elsewhere in the Draft Red Herring Prospectus, which is available at the websites of SEBI at www.sebi.gov.in, National Stock Exchange of India Limited and BSE Limited at www.nseindia.com and www.bseindia.com, respectively, the Company at www.mahanadicoal.in/ipo/einvestor_relation.php and the BRLMs at www.sbicans.com, www.axiscapital.co.in, www.bobcaps.in, www.idbicapital.com, and www.iiflcapital.com.

References below to page numbers are to page numbers of the Draft Red Herring Prospectus dated August 31, 2026. Unless otherwise specified all capitalised terms used herein and not specifically defined bear the same meaning as ascribed to them in the Draft Red Herring Prospectus.

1. Summary of the primary business

a) *Business overview – products and services*

We are the largest coal producer in India in terms of production in Fiscal 2026, with a coal production of 218.31 million tonnes (“MT”), accounting for approximately 22.4% of India’s total non-coking coal production (*source: CRISIL Report*). As at April 1, 2026, the Talcher and Ib Valley coalfields held a total estimated coal resource of approximately 106.76 billion tonnes (*source: CRISIL Report*). As at April 1, 2026, our audited coal reserves stood at 9,840.31 MT (*source: DMT Report*), which would sustain our production operation for around 45 years considering the present production level (the Annual Coal Production of 218.31 MT in Fiscal 2026).

Our primary product is non-coking coal. We produce various grades of non-coking coal, including washed / beneficiated coal. Non-coking coal is most widely consumed category of coal in India and constitutes the dominant share of the country’s coal reserves and production (*source: CRISIL Report*).

b) *Industries served and typical customers*

We cater to the power utilities sector, including state power utilities, private power utilities, captive power plants and independent power producers, as well as non-power industries, including the cement sector and the sponge iron sector.

c) *Segment reporting and revenue contribution*

Our main business is coal mining and related services. All of our activities revolve around the main business. As such, we do not have separate reportable segments.

d) *Key geographies served*

We sell our coal in India.

e) Revenue concentration among top 5 customers

Particulars	Three months period ended June 30, 2026		Three months period ended June 30, 2025 ¹	
	In ₹ million	As a percentage of revenue from operations (%)	In ₹ million	As a percentage of revenue from operations (%)
Revenue from our top 5 customers	29,838.49	37.14	31,035.09	41.12

Particulars	Fiscal 2026 ¹		Fiscal 2025 ¹		Fiscal 2024	
	In ₹ million	As a percentage of revenue from operations (%)	In ₹ million	As a percentage of revenue from operations (%)	In ₹ million	As a percentage of revenue from operations (%)
Revenue from our top 5 customers	125,528.58	41.09	129,724.72	41.38	121,378.70	38.37

f) Key manufacturing or other facilities

Not applicable.

g) Business strengths and strategies

Strengths

1. The largest coal producer in India, accounting for 21.00% of domestic coal production in Fiscal 2026, with coal reserves sufficient to sustain around 45 years of production at current levels.
2. We benefit significantly from the strategic support and vast resources of Coal India Limited, the largest coal producing company in the world
3. Low-cost, mechanised mining operations in strategically located coalfields, supported by integrated coal evacuation infrastructure.
4. Favourable rail-led evacuation network that reduces our dependence on road transportation, lowers customer logistics costs, and improves the reliability and speed of our coal evacuation, complemented by port connectivity.
5. Well-positioned to capitalize on India's robust, long-term non-coking coal demand, backed by vast coal resources, well-developed infrastructure, geographic diversification of our customer base and long-standing relationships with major power sector customers.
6. Strong financial performance, with the highest EBITDA, Operating EBITDA and PAT Margin among coal producers in India for Fiscal 2026.
7. Experienced Board and management team supported by a large pool of employees, including technically qualified professionals.

Strategies

1. Enhance production capacity through the expansion of existing mines and the development of new mining projects.

2. Increase our customer base with expansion in product portfolio by coal beneficiation.
3. Expand and modernize our coal evacuation infrastructure through first-mile connectivity projects, SILO/Rapid Loading System, Rail Connectivity and Dedicated Coal Corridors
4. Leverage technology, mechanization and digital initiatives to improve productivity, quality, safety and operational excellence
5. Expansion to new business verticals by focusing on coal gasification, renewable energy, other mineral mining, and rare earths.
6. We prioritize community engagement for inclusive growth and sustainable livelihood generation through our CSR programs as well as community outreach.
7. Implement energy conservation, sustainability and mine repurposing initiatives

For further and complete information, see “*Our Business*” beginning on page 208 of the Draft Red Herring Prospectus.

2. **Summary of the Industry (*Source: CRISIL Report*)**

Coal extraction is primarily undertaken through two mining methods: opencast mining and underground mining. The selection of a mining method depends on factors such as the depth and thickness of coal seams, geological conditions, stripping ratio, production requirements, safety considerations, and economic viability. While both the methods continue to be employed in India, coal production is overwhelmingly dominated by opencast operations owing to their higher productivity, greater mechanization, lower unit production costs, and superior resource recovery rates.

Coal, the primary source of fuel for India’s thermal power plants, accounts for over approximately 70% of the country’s electricity generation mix (Fiscal 2026). The power sector, which is heavily reliant on coal, is also closely tied to the steel and cement industries, as electricity is a critical input for the production of steel and cement.

As at April 1, 2026, India’s total coal resource base is estimated at approximately 411.53 billion tonnes (Bt), reflecting the country’s significant position among the world’s leading coal-rich nations. Coal resources are heavily concentrated in the eastern and central parts of the country, with Odisha (106.76 Bt), Jharkhand (93.66 Bt), and Chhattisgarh (86.41 Bt) emerging as the three largest coal resource-bearing states.

3. **Promoters**

The Promoters of our Company are the President of India, acting through the Ministry of Coal, Government of India and Coal India Limited.

President of India

Our individual Promoter is the President of India acting through the Ministry of Coal, Government of India. As our individual Promoter is the President of India, acting through the Ministry of Coal, Government of India, disclosures and confirmations in relation to the Promoter Group (as defined in Regulation 2(1)(pp) of the SEBI ICDR Regulations) with respect to the President of India, acting through the Ministry of Coal, Government of India have not been provided in the Draft Red Herring Prospectus.

Corporate Promoter

Coal India Limited

Coal India Limited was originally incorporated as a private limited company with the name of ‘Coal Mines Authority Limited’, under the Companies Act, 1956 on June 14, 1973 and received a certification of incorporation dated October 21, 1975 from Registrar of Companies, West Bengal. Subsequently, pursuant

to a shareholder's resolution dated October 15, 1975 and approval of the Ministry of Law, Justice and Company Affairs, the name of Coal India Limited was changed to 'Coal India Limited' and received a fresh certificate of incorporation consequent upon change of name dated October 21, 1975 from the Registrar of Companies, West Bengal.

For further information, see “*Our Management*” and “*Our Promoter and Promoter Group*” beginning on pages 264 and 282, respectively of the Draft Red Herring Prospectus.

4. Objects of the Offer

The objects of the Offer are to (i) to carry out the Offer for Sale of up to 661,836,300 equity shares of face value of ₹ 2 each of our Company by the Selling Shareholder aggregating up to ₹ [●] million; and (ii) achieve the benefits of listing the Equity Shares on the Stock Exchanges.

Further, our Company expects that listing of the Equity Shares will enhance our visibility and brand image and provide liquidity and a public market for the Equity Shares in India.

Our Company will not receive any proceeds from the Offer (the “**Offer Proceeds**”) and all the Offer Proceeds will be received by the Selling Shareholder after deduction of Offer related expenses and relevant taxes thereon, to be borne by the Selling Shareholder.

For details of the Offered Shares, see “*Objects of the Offer*” beginning on page 105 of the Draft Red Herring Prospectus.

5. Pre-Offer and post-Offer shareholding of our Promoters, the members of our Promoter Group and additional top 10 Shareholders

The aggregate pre-Offer shareholding of our Promoters, our Promoter Group and the additional top 10 Shareholders as a percentage of the pre-Offer paid-up Equity Share capital of our Company as on the date of pre-Offer and price band advertisement and as on the date of Allotment is set out below:

S No.	Name of the Shareholder	Pre-Offer shareholding as on the date of the Draft Red Herring Prospectus		Post-Offer shareholding as at Allotment ^{*(a)}			
		Number of Equity Shares of face value ₹ 2 each	Percentage of total pre-Offer paid up Equity Share capital	At the lower end of the Price Band (₹ [●])		At the upper end of the Price Band (₹ [●])	
				Number of Equity Shares of face value ₹ 2 each	Percentage of total post-Offer paid up Equity Share capital	Number of Equity Shares of face value ₹ 2 each	Percentage of total post-Offer paid up Equity Share capital
Promoter							
1.	Coal India	6,618,363,000 [§]	100.00	[●]	[●]	[●]	[●]
Total (A)		6,618,363,000	100.00	[●]	[●]	[●]	[●]
Promoter Group (other than the Promoters)							
1.	Nil	Nil	Nil	[●]	[●]	[●]	[●]
Total (B)		Nil	Nil	[●]	[●]	[●]	[●]
Additional top 10 Shareholders							
1.	Nil	Nil	Nil	[●]	[●]	[●]	[●]
Total (C)		Nil	Nil	[●]	[●]	[●]	[●]
Other public shareholders							
1.	Nil	Nil	Nil	[●]	[●]	[●]	[●]
Total (D)		Nil	Nil	[●]	[●]	[●]	[●]
Total (A+B+C)		6,618,363,000	100.00	[●]	[●]	[●]	[●]

* To be filled at the Prospectus stage.

@ Subject to finalisation of the Basis of Allotment.

§ Includes 500 Equity Shares held by (i) Achyut Ghatak; (ii) Asheesh Kumar; (iii) B. Sairam; (iv) Mukesh Choudhary; (v) Sanjay Kumar Jha; and (vi) Uday Anantrao Kaole, each, jointly with Coal India Limited in the capacity of nominee shareholders of Coal India Limited.

Further, none of the members of our Promoter Group hold any Equity Shares in our Company.

For further details, see “*Capital Structure*” beginning on page 92 of the Draft Red Herring Prospectus.

6. Summary of Restated Consolidated Financial Information

The following details of certain financial information as set out under the SEBI ICDR Regulations for the three-month period ended June 30, 2026, June 30, 2025, Fiscal 2026, Fiscal 2025 and Fiscal 2024, as derived from the Restated Consolidated Financial Information are set forth below:

(in ₹ million, except per share data)

Sr. no.	Particulars	As at and for the				
		Three-month period ended June 30, 2026	Three-month period ended June 30, 2025	Financial year ended March 31, 2026	Financial year ended March 31, 2025	Financial year ended March 31, 2024
1	Equity share capital (in no. of equity shares)	13,236.73	13,236.73	13,236.73	13,236.73	13,236.73
2	Net Worth ⁽¹⁾	237,690.23	207,912.53	213,712.33	183,434.93	161,199.13
3	Revenue from Operations ⁽²⁾	80,337.70	75,483.70	305,495.90	313,530.20	316,343.50
4	EBITDA ⁽³⁾	36,413.70	36,442.80	160,849.30	153,311.10	166,369.10
5	Profit after Tax ⁽⁴⁾	23,987.80	24,483.30	106,981.20	108,251.20	118,415.50
6	Basic earnings per equity share (in ₹) (5)(9)(10)	3.62*	3.70*	16.13	16.35	17.89
7	Diluted earnings per equity share (in ₹) (6)(9)(10)	3.62*	3.70*	16.13	16.35	17.89
8	Return on Net Worth (RoNW) (in %) ⁽⁷⁾	10.63%	12.51%	53.87%	62.82%	80.56%
9	Net Asset Value per Equity Share (in ₹) ⁽⁸⁾⁽¹⁰⁾	35.91	31.41	32.29	27.72	24.36
10	Total borrowings	21.40	27.40	23.50	26.70	32.80
11	Net cash flows generated from operating activities	29,280.90	6,810.80	124,775.30	77,049.60	63,255.80
12	Net cash flow (used in) investing activities	(18,380.50)	(4,759.90)	(50,679.90)	21,171.70	34,365.40
13	Net cash flow generated from/ (used in) financing activities	(2.90)	(3.10)	(76,512.10)	(86,008.40)	(90,020.20)

Notes:

* Not Annualised

- (1) Net worth is calculated as the aggregate value of the paid-up share capital and all reserves created out of the profits and securities premium account and debit or credit balance of profit and loss account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation. 'Net Worth' is the total equity attributable to equity-holders of the company, as appearing in the Restated Consolidated Financial Information less OCI -Re-measurement of Defined Benefits Plans (net of Tax) Reserve.
- (2) Revenue from operations means the revenue from operations as appearing in the Restated Consolidated Financial Information.
- (3) EBITDA is calculated as restated profit / (loss) for the period / year, plus finance costs, total taxes, and depreciation and amortisation expense.
- (4) Profit after tax (PAT) means restated profit / (loss) for the period/financial year as appearing in the Restated Consolidated Financial Information.
- (5) Basic earnings per equity share is computed by dividing net profit after tax attributable to the equity shareholders for the financial year/period by the weighted average number of equity shares outstanding during the financial year/period.
- (6) Diluted earnings per equity share is computed and disclosed by dividing the net profit after tax attributable to the equity shareholders for the year after giving impact of dilutive potential equity shares for the financial year / period by the weighted average number of equity shares and dilutive potential equity shares outstanding during the financial year/period.
- (7) Return on Net Worth (%) is calculated as restated profit / (loss) for the period /Financial year divided by average net worth.
- (8) Net asset value (NAV) per equity share refers to Net worth as at the end of the year / period divided by number of equity shares outstanding at the end of the financial year / period. 'Net worth' is calculated as the aggregate value of the paid-up share capital and all reserves created out of the profits and securities premium account and debit or credit balance of profit and loss account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation. 'Net Worth' is the total equity attributable to equity-holders of the company, as appearing in the Restated Consolidated Financial Information less OCI -Re-measurement of Defined Benefits Plans (net of Tax) Reserve.

- (9) Earnings per share (EPS) equals profit for the year / period attributable to the shareholders of the company divided by the Weighted average number of Equity Shares outstanding during the year / period. Since there is no dilutive capital, Basic and Diluted EPS would be same.
- (10) Pursuant to resolutions passed by the Board of Directors of the Company at its meeting held on August 22, 2026, the sub division of the existing paid up shares of the Company from 13,236,726 equity shares of ₹ 1,000 each into 6,618,363,000 equity shares of ₹ 2 each, which was approved by the shareholders in the Extra ordinary General Meeting held on August 27, 2026. The disclosure of EPS (Basic and Diluted) and NAV presented has been arrived at after giving effect to the sub-division.

For further details, see “Restated Consolidated Financial Information”, “Other Financial Information” and “Managements Discussion and Analysis of Financial Condition and Results of Operations” on pages 288, 472 and 476, respectively of the Draft Red Herring Prospectus.

7. Summary of Key Performance Indicators

Our Company considers the following key performance indicators (“KPI”) to have a bearing for arriving at the basis for the Offer Price The table below also sets forth KPIs as at/ for the Financial Years/ period ended for the three-month period ended June 30, 2026, June 30, 2025, Fiscal 2026, Fiscal 2025 and Fiscal 2024:

Sr. No.	Key performance indicators	Unit	As of, and for the financial year / period ended				
			June 30, 2026	June 30, 2025	March 31, 2026	March 31, 2025	March 31, 2024
Financial indicators							
1.	Revenue from Operations ⁽¹⁾	₹ in million	80,337.70	75,483.70	3,05,495.90	3,13,530.20	3,16,343.50
2.	Revenue CAGR ⁽²⁾	%	-		(1.73%)		
3.	EBITDA ⁽³⁾	₹ in million	36,413.70	36,442.80	1,60,849.30	1,53,311.10	1,66,369.10
4.	EBITDA Margin as a percentage of Total Income ⁽⁴⁾	%	43.15%	46.16%	47.45%	46.42%	49.53%
5.	Operating EBITDA ⁽⁵⁾	₹ in million	32,372.20	32,982.90	1,27,352.40	1,36,554.80	1,46,809.20
6.	Operating EBITDA CAGR ⁽⁶⁾	%	-		(6.86%)		
7.	Operating EBITDA as a percentage of Revenue from Operation ⁽⁷⁾	%	40.30%	43.70%	41.69%	43.55%	46.41%
8.	Profit after tax (PAT) ⁽⁸⁾	₹ in million	23,987.80	24,483.30	1,06,981.20	1,08,251.20	1,18,415.50
9.	PAT CAGR ⁽⁹⁾	%	-		(4.95%)		
10.	PAT Margin (% of Total Income) ⁽¹⁰⁾	%	28.43%	31.01%	31.56%	32.77%	35.25%
11.	Return on average capital employed (RoACE) ⁽¹¹⁾	%	14.48%*	16.70%*	73.26%	83.17%	107.04%
12.	Return on Net Worth ⁽¹²⁾	%	10.63%*	12.51%*	53.87%	62.82%	80.56%
13.	Capex ⁽¹³⁾	₹ in million	5,811.20	12,498.40	29,296.10	29,075.20	38,398.00
14.	Trade receivables as number of days of Revenue from operations ⁽¹⁴⁾	Days	42.90	33.00	40.64	27.91	21.95
15.	Current ratio ⁽¹⁵⁾	Number/In Times	2.26	2.13	2.11	1.96	2.04
16.	Net asset value (NAV) per equity share ⁽¹⁶⁾⁽¹⁸⁾	in ₹	35.91	31.41	32.29	27.72	24.36

Sr. No.	Key performance indicators	Unit	As of, and for the financial year / period ended				
			June 30, 2026	June 30, 2025	March 31, 2026	March 31, 2025	March 31, 2024
17.	Earning Per Shares (EPS – Basic) ^{(17) (18)}	in ₹	3.62*	3.70*	16.13	16.35	17.89
18.	Earning Per Shares (EPS – Diluted) ^{(17) (18)}	in ₹	3.62*	3.70*	16.13	16.35	17.89
Operational indicators							
19.	Production of Coal ⁽¹⁹⁾	MT	42.53	51.58	218.31	225.17	206.10
20.	Production from Open cast mine as % of total production ⁽²⁰⁾	MT	99.81%	99.82%	99.86%	99.81%	99.81%
21.	Offtake of Coal ⁽²¹⁾	MT	54.97	51.98	211.35	210.45	199.02
22.	Offtake of Coal as % of total coal production ⁽²²⁾	%	129.25%	100.78%	96.81%	93.46%	96.56%
23.	Dispatch of Coal ⁽²³⁾	MT	54.80	51.74	210.74	210.46	199.02
24.	Dispatch of Coal as % of total coal production ⁽²⁴⁾	%	128.85%	100.30%	96.53%	93.47%	96.56%
25.	Overburden Removal ⁽²⁵⁾	Cubic Meter	70.21	84.49	327.22	337.39	276.49
26.	Stripping Ratio ⁽²⁶⁾	Cubic Meter / Tonne Coal Extracted	1.65	1.64	1.50	1.50	1.34
27.	Year End Man Power ⁽²⁷⁾	No.	20,473	20,818	20,602	21,060	21,493
28.	Output per Manshift (OMS) ⁽²⁸⁾	Tonne	24.49	28.97	30.34	29.56	27.24

Notes:

* Not Annualised

- Revenue from operations means the revenue from operations as appearing in the Restated Consolidated Financial Information.
- Revenue CAGR for the period FY 2024 to FY 2026 is calculated by dividing the Revenue from operation for the FY 2026 by the Revenue from operation for the FY 2024, raising it to the power of one divided by the number of compounding periods i.e. 2 years, and subtracting by one.
- EBITDA is calculated as restated profit / (loss) for the period / year, plus finance costs, total taxes, and depreciation and amortisation expense.
- EBITDA Margin (as a percentage of Total Income) refers to the percentage derived by dividing EBITDA by total income.
- Operating EBITDA is calculated as restated profit / (loss) for the period / year, plus finance costs, total taxes, and depreciation and amortisation expense, minus other income
- Operating EBITDA CAGR for the period FY 2024 to FY 2026 is calculated by dividing the Operating EBITDA for the FY 2026 by the EBITDA from operation for the FY 2024, raising it to the power of one divided by the number of compounding periods i.e. 2 years, and subtracting by one.
- Operating EBITDA Margin (as a percentage of Revenue from Operations) refers to the percentage derived by dividing Operating EBITDA by Revenue from Operations.
- Profit after tax (PAT) means restated profit / (loss) for the period/financial year as appearing in the Restated Financial Information
- PAT CAGR for the period FY 2024 to FY 2026 is calculated by dividing the PAT for the FY 2026 by the PAT for the FY 2024, raising it to the power of one divided by the number of compounding periods i.e. 2 years, and subtracting by one.
- PAT Margin (as a percentage of Total Income) refers to the percentage derived by dividing profit after tax for the period/ financial year by total income for the period/ financial year.
- Return on average capital employed (RoACE) refers to the EBIT divided by average capital employed for the year/period. EBIT means restated profit / (loss) for the period / year, plus finance costs and total taxes. Capital employed is the total equity attributable to equity-holders of the company, as appearing in the Restated Financial Information plus non-current borrowings. Average capital employed is the sum of opening and closing capital employed divided by two.
- Return on Net Worth is calculated as restated profit / (loss) for the period / year divided by average net worth. Net worth is calculated as the aggregate value of the paid-up share capital and all reserves created out of the profits and securities premium account and debit or credit balance of profit and loss account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation. 'Net Worth' is the total equity attributable to equity-holders of the company, as appearing in the Restated Financial Information less OCI - Re-measurement of Defined Benefits Plans (net of Tax) Reserve. Average net worth is the sum of opening and closing net worth divided by two.
- Capex refers to the total capital expenditure for the respective financial years / period.

- 14) Trade receivables as number of days of revenue from operations refers to Trade Receivables on the reporting date (excluding unbilled receivables) as appearing in the Restated Financial Information divided by Revenue from operations multiplied by number of days in the financial year / period.
- 15) Current ratio has been calculated as current assets divided by current liabilities as at the end of the financial year / period. 16) Net asset value (NAV) per equity share refers to Net worth as at the end of the year / period divided by number of equity shares outstanding at the end of the financial year / period. 'Net worth' is calculated as the aggregate value of the paid-up share capital and all reserves created out of the profits and securities premium account and debit or credit balance of profit and loss account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation. 'Net Worth' is the total equity attributable to equity-holders of the company, as appearing in the Restated Consolidated Financial Information less OCI -Re-measurement of Defined Benefits Plans (net of Tax) Reserve.
- 17) Earnings per share (EPS) equals profit for the year / period attributable to the shareholders of the company divided by the Weighted average number of Equity Shares outstanding during the year / period. Since there is no dilutive capital, Basic and Diluted EPS would be same.
- 18) Pursuant to resolutions passed by the Board of Directors of the Company at its meeting held on August 22, 2026, the sub division of the existing paid up shares of the Company from 13,236,726 equity shares of ₹ 1,000 each into 6,618,363,000 equity shares of ₹ 2 each, which was approved by the shareholders in the Extra ordinary General Meeting held on August 27, 2026. The disclosure of EPS (Basic and Diluted) and NAV presented has been arrived at after giving effect to the sub-division.
- 19) Production of coal refers to total coal produced by the Company during the period / financial year.
- 20) Refers to percentage of production of coal produced by the Company during the period / financial year from Opencast mines.
- 21) Refers to the total coal dispatched to customers plus the raw coal transferred to washeries for washing plus any internal or colliery consumption.
- 22) Refers to the total coal dispatched to customers plus the raw coal transferred to washeries for washing plus any internal or colliery consumption as a percentage of total coal production.
- 23) Refers to the total coal dispatched to customers. Where dispatch quantities are not separately disclosed, sales quantity has been used as a proxy for dispatch volume.
- 24) Refers to the total coal dispatched to customers as a percentage of total coal production.
- 25) Refers to overburden removed by the company during the period/financial year. Overburden refers to the layer of soil, rock, and other material that lies above coal seams and is required to be removed during opencast mining to access coal seams.
- 26) Refers to the quantity of overburden removed for extracting one unit of coal during the mining process.
- 27) Refers to the total number of employees on the Company's rolls as at the end of the period/financial year.
- 28) Output per manshift (OMS) in coal mining refers to the average quantity of coal produced per man per shift.

For definitions of the above KPIs, see “Definitions and Abbreviations – Key Performance Indicators (as defined in the Basis for Offer Price section)” on page 14 of the Draft Red Herring Prospectus. Further, for comparison with the listed peer(s) and more detailed disclosure on such KPIs, see “Basis for Offer Price - Comparison of our key performance indicators with listed industry peers” on page 114 of the Draft Red Herring Prospectus.

8. Risk Factors

1. Information relating to our resources and reserves base included in this Draft Red Herring Prospectus are estimates, and our actual resources and reserve may differ materially from these estimates. Additionally, certain resources and reserves information provided in this Draft Red Herring Prospectus has been prepared and classified in accordance with Indian Standard Procedure guidelines (the “ISP Guidelines”), which has not been audited by DMT and differs from international standards.
2. Our revenues are primarily derived from the sale of raw non-coking coal, which accounted for 97.85%, 96.14%, 97.41%, 97.10% and 99.94% of our sale of products for the three months periods ended June 30, 2026 and June 30, 2025 and Fiscals 2026, 2025 and 2024, respectively. Any decline in demand for raw non-coking coal could have a material adverse effect on our business, financial condition, results of operations and cash flows.
3. Our business is primarily dependent on the sale of coal to the thermal power sector, with our revenue from sale of products to the thermal power sector (including State, Central GENCO and IPPs) representing 68.38%, 69.21%, 68.62%, 70.60% and 69.41% of our sale of products in the three months periods ended June 30, 2026 and June 30, 2025 and Fiscals 2026, 2025 and 2024, respectively. Any adverse changes in the conditions affecting the thermal power sector could adversely affect our business, financial condition, results of operations and cash flows.
4. Our revenue from government-owned and controlled power generation companies and utilities contributed 40.39%, 44.53%, 44.81%, 47.53% and 41.89% of our revenue from operations in the three months periods ended June 30, 2026 and June 30, 2025 and Fiscals 2026, 2025 and 2024, respectively, which exposes us to additional regulatory scrutiny and delayed collection of receivables.
5. Our Company is currently a wholly owned subsidiary of Coal India Limited and we rely on the support and resources provided by Coal India Limited. Any misalignment in strategic priorities or changes in Coal India

Limited's overall strategy could affect our long-term planning and operational stability and may have an adverse effect on our business, financial condition, results of operations and cash flows. In addition, our executive employees are seconded from Coal India Limited and the terms of their secondment may be altered at any time, which may have an adverse effect on our business, financial condition, results of operations and cash flows. Further, some of Coal India Limited's other subsidiaries are also involved in coal mining and Coal India Limited and conflicts of interest may also arise between our Company and other subsidiaries of Coal India Limited.

6. Our business largely depends upon our top 10 customers, which accounted for 50.20%, 57.97%, 55.94%, 55.71% and 53.30% of our revenue from operations in the three months periods ended June 30, 2026 and June 30, 2025 and Fiscals 2026, 2025 and 2024, respectively. The loss of any of these customers could have an adverse effect on our business, financial condition, results of operations and cash flows.
 7. We are reliant on third-party contractors to conduct a substantial amount of operating activities, which exposes us to fluctuations in contractual costs and risks relating to the quality of their services. In addition, we depend on a limited number of third-party contractors, with our top 10 contractors representing 70.97%, 59.22%, 60.02%, 47.83% and 42.62% our contractual expenses months periods ended June 30, 2026 and June 30, 2025 and Fiscals 2026, 2025 and 2024, respectively, and any disruptions in the supply of services from our top contractors could adversely affect our business, financial condition, results of operations and cash flows.
 8. Our operations are significantly dependent on Central Mine Planning & Design Institute Limited, a subsidiary of Coal India Limited. Central Mine Planning & Design Institute Limited provides essential technical expertise, planning, and design services that are critical to our mining operations. Any disruption in Central Mine Planning & Design Institute Limited's services could adversely affect our ability to maintain efficient and safe mining operations.
 9. Our ability to negotiate coal distribution and allocation is significantly influenced by the regulatory framework established by the Government of India ("GoI") under the New Coal Distribution Policy.
 10. Our operations are subject to various operating risks, which could result in materially increased operating expenses and decreased production levels, thereby adversely affecting our business, financial condition, results of operations and cash flows.
9. **Weighted average cost of acquisition of specified securities of our Promoters and the Selling Shareholder**

The weighted average cost of acquisition of specified securities by our Promoters and the Selling Shareholder as on the date of the Draft Red Herring Prospectus is as follows:

Sr. No.	Name of the Promoters	Number of Equity Shares of face value of ₹2 each held as on the date of the Draft Red Herring Prospectus**	Weighted Average cost of acquisition per Equity Share of face value of ₹2 each (in ₹)*	Number of Equity Shares of face value of ₹2 each acquired in the last one year	Weighted Average cost of acquisition per Equity Share acquired in the last one year of face value of ₹2 each (in ₹)*	Number of Equity Shares of face value of ₹2 each acquired in the last three year**	Weighted Average cost of acquisition per Equity Share acquired in the last three years of face value of ₹2 each (in ₹)*
Promoters							
1.	Coal India Limited#\$	6,618,363,000	0.26	Nil	Nil	3,309,181,500	Nil&
2.	President of India, acting through the Ministry of Coal,	Nil	Nil	Nil	Nil	Nil	Nil

Sr. No.	Name of the Promoters	Number of Equity Shares of face value of ₹2 each held as on the date of the Draft Red Herring Prospectus**	Weighted Average cost of acquisition per Equity Share of face value of ₹2 each (in ₹)*	Number of Equity Shares of face value of ₹2 each acquired in the last one year	Weighted Average cost of acquisition per Equity Share acquired in the last one year of face value of ₹2 each (in ₹)*	Number of Equity Shares of face value of ₹2 each acquired in the last three year**	Weighted Average cost of acquisition per Equity Share acquired in the last three years of face value of ₹2 each (in ₹)*
	Government of India						

Also, the Selling Shareholder.

* As certified by our Statutory Auditors, M/s Kadmawala & Co., with firm registration number 323212E, pursuant to their certificate dated August 31, 2026.

** As adjusted for Split of Equity Shares.

& Acquisition by way of bonus issue of equity shares dated November 7, 2023.

\$ Includes 500 Equity Shares are held by (i) Achyut Ghatak; (ii) Asheesh Kumar; (iii) B. Sairam; (iv) Mukesh Choudhary; (v) Sanjay Kumar Jha; and (vi) Uday Anantrao Kaole, each, jointly with Coal India Limited in the capacity of nominee shareholders of Coal India Limited.

Weighted average cost of all equity shares transacted in the three years, 18 months and one year preceding the date of the Draft Red Herring Prospectus

The weighted average cost of acquisition of all equity shares transacted in the last one year, 18 months and three years preceding the date of the Draft Red Herring Prospectus is mentioned below

Period	Weighted average cost of acquisition per Equity Share (in ₹)*	Cap Price is 'x' times the weighted average cost of acquisition#	Range of acquisition price per Equity Share: lowest price –highest price (in ₹)*
Last one year preceding the date of the Draft Red Herring Prospectus	N.A.	[●]	N.A.
Last 18 months preceding the date of the Draft Red Herring Prospectus	N.A.	[●]	N.A.
Last three years preceding the date of the Draft Red Herring Prospectus	Nil	[●]	Nil

* As certified by our Statutory Auditors, M/s Kadmawala & Co., with firm registration number 323212E, pursuant to their certificate dated August 31, 2026.

To be updated on finalization of Price Band.

10. Board of Directors and Key Managerial Personnel

The names and designations of members of the Board of Directors and Key Managerial Personnel are set forth below:

S. No.	Name	Designation
Board of Directors		
1.	Uday Anantrao Kaole	Chairman cum Managing Director [^]
2.	Mohammad Anzar Alam	Director (Finance) [^]
3.	Biranchi Das	Director (HR) [^]
4.	Sanjay Kumar Jha	Director (Technical) [^]
5.	Sanjeev Kumar Kassi	Part-time Director [#]
6.	Mukesh Choudhary	Part-time Director [*]
Key Managerial Personnel		
1.	Soubhagya Parida	Company Secretary and Compliance Officer
2.	Bhagabat Nayak	Chief Financial Officer

Appointed as nominee of Ministry of Coal, Government of India.

* Appointed as nominee of Coal India Limited by Ministry of Coal, Government of India.

[^] Also the KMPs of our Company.

For further details, see “Our Management” beginning on page 264.

11. Auditor Qualifications

Except as disclosed in “Risk Factors - Our Statutory Auditors have included certain emphasis of matters and other matters in their audit reports on the audited consolidated financial statements for the three months period ended June 30, 2026, and June 30, 2025 and Fiscals 2026 and 2025. Our Previous Auditor has included certain emphasis of matters and other matters in their audit report on the audited consolidated financial statements for Fiscal 2024.” and the “Restated Consolidated Financial Information”, on pages 54 and 288 of the Draft Red Herring Prospectus, respectively, the Statutory Auditors of our Company have not expressed any qualification, reservation, adverse remark, emphasis of matter, or other observation on our financial statements for the periods covered in the Draft Red Herring Prospectus.

12. Summary table of outstanding litigations

A summary of outstanding litigation proceedings involving our Company, Subsidiaries, Promoter, Directors, Key Managerial Personnel and Senior Management, as on the date of the Draft Red Herring Prospectus, in terms of the SEBI ICDR Regulations and the Materiality Policy is provided below:

Category of Individuals/entities	Criminal proceedings	Tax proceedings	Actions by Statutory or regulatory authorities	Disciplinary actions including penalty imposed by SEBI or Stock Exchanges against our Promoter in the last five financial years	Number of Material litigations	Aggregate amount involved* (₹ in million)
Company						
By our Company	68	NA	N.A.	N.A.	2	15,043.96
Against our Company	47	105	52		Nil	90,847.97
Directors						
By our Directors	Nil	N.A.	N.A.	N.A.	Nil	Nil
Against our Directors	Nil	Nil	Nil		Nil	Nil
Promoter						
By our Promoter	1	N.A.	N.A.	N.A.	Nil	Nil
Against our Promoter	2	12	6	1	Nil	11,552.47
Subsidiaries						
By our Subsidiaries	Nil	N.A.	N.A.	N.A.	Nil	Nil
Against our Subsidiaries	Nil	1	Nil		Nil	42.05
Key Managerial Personnel (excluding our Directors)						
By our Key Managerial Personnel	Nil	N.A.	N.A.	N.A.	N.A.	Nil
Against our Key Managerial Personnel	Nil	N.A.	Nil		N.A.	Nil
Senior Management (excluding our Key Managerial Personnel)						
By our Senior Management	Nil	N.A.	N.A.	N.A.	N.A.	Nil
Against our Senior Management	Nil	N.A.	Nil		N.A.	Nil

⁽¹⁾ Determined in accordance with the Materiality Policy

* To the extent ascertainable and quantifiable

In terms of Schedule VI, Part A, Paragraph 13(A) of the SEBI ICDR Regulations, our Company has not identified any group companies of our Company.

For further details of the outstanding litigation proceedings, see “*Outstanding Litigation and Material Developments*” beginning on page 523.

The Equity Shares offered in the Offer have not been and will not be registered under the U.S. Securities Act the securities laws of any state of the United States and may not be offered or sold within the United States, except pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the U.S. Securities Act and applicable state securities laws. The Equity Shares are being offered and sold (i) within the United States only to persons reasonably believed to be “qualified institutional buyers” (as defined in Rule 144A under the U.S. Securities Act) pursuant to Rule 144A or another exemption from the registration requirements of the U.S. Securities Act and (ii) outside the United States in offshore transactions as defined in and in reliance on Regulation S under the U.S. Securities Act and in accordance with the applicable laws of the jurisdictions where those offers and sales occur.

The above information is given for the benefit of the Bidders. Our Company, the Promoter Selling Shareholder and the BRLMs are not liable for any amendments or modification or changes in applicable laws or regulations, which may occur after the date of the Draft Red Herring Prospectus. Bidders are advised to make their independent investigations and ensure that the number of Equity Shares Bid for do not exceed the applicable limits under laws or regulations.